2013 Quarterly Report

CORE NH Program Highlights

NH CORE	EXPEN	EXPENSES		SAVINGS		GS	NUMBER OF		
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	(Lifetime Gas Pgr	n MMBTU)	CUSTOMERS		
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	
	Process +	of	Process +	of	Process +	of	Process +	of	
	Prospective	Budget	Prospective	Budget	Prospective	Budget	Prospective	Budget	
RESIDENTIAL (nhsaves@home)									
ENERGY STAR Homes	\$1,055,437	71%	15,959,159	70%	28,557	73%	552	111%	
NH Home Performance w/Energy Star	\$2,258,513	67%	3,582,274	63%	386,704	96%	1,245	66%	
Home Energy Assistance	\$1,532,523	33%	3,222,326	27%	109,848	100%	328	33%	
ENERGY STAR Lighting	\$978,458	76%	17,465,390	52%			134,646	45%	
ENERGY STAR Appliances	\$1,564,490	41%	10,934,662	27%	251,202	99%	8,410	34%	
TOTAL RESIDENTIAL	\$7,389,420	63%	51,163,811	46%	776,311	96%	145,181	45%	
COMMERCIAL & INDUSTRIAL (nhsaves@work)									
Small Business Energy Solutions	\$2,297,649	37%	38,574,305	25%	162,843	36%	314	13%	
Large Business Energy Solutions	\$5,438,658	67%	147,539,982	53%	561,685	106%	285	42%	
TOTAL COMMERICAL & INDUSTRIAL	\$7,736,307	65%	186,114,287	44%	724,528	74%	599	25%	
TOTAL	\$15,125,727	64%	237,278,099	44%	1,500,839	84%	145,780	44%	

		Dudget O - 1		Tl ^	124 (2042		David of
nhsaves@home		Budget Goal			/31/2013	T	Percent of
Energy Star H	omes	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Drogram Evnana	oo (ft)						
Program Expense LU	es (Þ)	\$68,591	\$2,877	\$41,600	\$62,000	\$106,477	155.2%
NHEC		\$161,699	\$2,677 \$21,503	\$879	\$5,000 \$5,000	\$27,382	16.9%
PSNH		\$892,277	\$132,960	\$596,750	\$35,000	\$764,710	85.7%
Unitil		\$190,000	\$10,696	\$37,528	\$33,000 \$0	\$48,224	25.4%
LU Gas		\$90,000	\$2,553	\$20,000	\$55,000	\$77,553	86.2%
Unitil Gas		\$80,000	\$31,092	\$20,000	\$33,000 \$0	\$31,092	38.9%
Offilli Gas	Total	\$1,482,567	\$201,680	\$696,757	\$157,000	\$1,055,437	71.2%
	I Otal	\$1,402,307	φ 2 01,000	\$090,737	\$137,000	φ1,033,43 <i>1</i>	/1.2/0
Program Participa	ation						
LU		41	0	32	25	57	139.0%
NHEC		43	2	0	5	7	16.3%
PSNH		312	59	341	20	420	134.6%
Unitil		47	0	14	0	14	29.8%
LU Gas		37	0	2	30	32	86.5%
Unitil Gas		16	<u>5</u>	17	<u>0</u>	22	137.5%
	Total	496	<u>-</u>	406	80	<u>552</u>	111.3%
Annual kWh Savi	ings						
LU		26,543	0	20,384	37,526	57,910	218.2%
NHEC		40,162	2,002	0	0	2,002	5.0%
PSNH		497,397	104,624	604,691	35,466	744,781	149.7%
Unitil		450,985	0	0	0	0	0.0%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>7,191</u>	<u>5,633</u>	<u>0</u>	<u>0</u>	<u>5,633</u>	<u>78.3%</u>
	Total	1,022,278	112,259	625,075	72,992	810,326	79.3%
Lifetime kWH Sa	vinge						
LU LU	virigs	E10 004	0	391,733	701 160	1 112 004	218.2%
NHEC		510,094		•	721,162 0	1,112,894	
PSNH		796,573 10,586,608	29,458 2,064,239	0 11,930,602	699,742	29,458 14,694,583	3.7% 138.8%
Unitil		10,788,284	2,004,239		099,742		0.0%
LU Gas		0	0	0 0	0	0 0	0.0%
		-	_	-	_	-	
Unitil Gas	Total	132,872	122,224 2 245 024	<u>0</u> 12,322,334	<u>0</u> 1 420 004	122,224 15 050 150	92.0%
	Total	22,814,431	2,215,921	12,322,334	1,420,904	15,959,159	70.0%
Annual MMBTU S	Savings						
LU	ŭ	678	0	0	0	0	0.0%
NHEC		1,890	163	0	0	163	8.6%
PSNH		8,388	1,515	8,756	514	10,785	128.6%
Unitil		2,357	0	0	0	0	0.0%
LU Gas		995	0	0	856	856	86.0%
Unitil Gas		592	<u>310</u>	<u>0</u>	<u>0</u>	<u>310</u>	52.4%
	Total	14,900	1,988	8, 7 56	1,370	12,114	81.3%
Lifetime MMBTU	Savings		•	6	04 400	04 400	00.007
LU		24,875	0	0	21,400	21,400	86.0%
NHEC		47,242	4,064	0	0	4,064	8.6%
PSNH		208,596	35,658	206,091	12,087	253,836	121.7%
Unitil		56,295	0	0	0	0	0.0%
LU Gas		24,875	0	0	21,400	21,400	86.0%
Unitil Gas	-	<u>14,202</u>	<u>7,157</u>	<u>0</u>	<u>0</u>	7,157	<u>50.4%</u>
	Total	376,085	46,879	206,091	54,887	307,857	81.9%

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

		Budget Cast		Th 0#	24/2042		Davas at
nhsaves@home NH Home Performar		Budget Goal (2013)	Actual	Thru 3/3 In Process	Prospective	Total	Percent of Budget/Goal
NH Home Performan	nce w/E	(2013)	Actual	III FIOCESS	Frospective	IOlai	BudgerGoal
Program Expenses (\$))						
LU		\$165,718	\$9,891	\$250	\$155,577	\$165,718	100.0%
NHEC		\$224,583	\$30,601	\$55,579	\$50,600	\$136,780	60.9%
PSNH		\$1,899,497	\$165,213	\$640,243	\$211,512	\$1,016,968	53.5%
Unitil		\$211,011	\$20,445	\$29,457	\$93,988	\$143,890	68.2%
LU Gas		\$730,000	\$116,257	\$44,571	\$569,172	\$730,000	100.0%
Unitil Gas		\$135,000	\$14,006	\$22,218	\$28,933	\$65,157	<u>48.3%</u>
	Total	\$3,365,809	\$356,413	\$792,318	\$1, 109,782	\$2,258,513	67.1%
Dan ann an Dantinia ation							
Program Participation LU		108	0	0	108	108	100.0%
NHEC		88	5	19	11	35	39.8%
PSNH		1,050	77	300	99	476	45.3%
Unitil		47	1	10	37	48	102.1%
LU Gas		568	18	27	523	568	102.1%
Unitil Gas			_				
Unitili Gas	T-4-1	<u>24</u>	<u>0</u>	<u>4</u>	<u>6</u>	<u>10</u>	41.7%
	Total	1,885	101	360	784	1,245	66.0%
Annual kWh Savings							
LU		17,459	0	0	17,459	17,459	100.0%
NHEC		44,913	2,814	6,840	3,960	13,614	30.3%
PSNH		443,696	38,319	148,496	49,058	235,873	53.2%
Unitil		24,964	363	3,985	24,653	29,001	116.2%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	<u>0</u>	0	<u>0</u>	0	0.0%
	Total	531,032	41,496	159,321	95,130	295,947	55.7%
Lifetime kWh Savings							
LU		182,554	0	0	182,554	182,554	100.0%
NHEC		470,060	27,201	63,655	36,850	127,706	27.2%
PSNH		4,576,774	463,296	1,795,396	593,132	2,851,824	62.3%
Unitil		480,570	2,712	30,415	387,063	420,190	87.4%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	0	0	0	0.0%
Unitil Gas	Total	<u>∪</u> 5,709,958	493,209		1,199,599	3,582,274	
	Total	5,709,956	493,209	1,889,466	1,199,599	3,302,274	62.7%
Annual MMBTU Savin	gs						
LU		886	0	0	0	0	0.0%
NHEC		1,647	0	0	0	0	0.0%
PSNH		12,400	2,425	9,398	3,105	14,928	120.4%
Unitil		1,283	17	335	1,385	1,737	135.4%
LU Gas		18,709	761	592	17,356	18,709	100.0%
Unitil Gas		1,323	<u>0</u>	<u>131</u>	450	581	43.9%
Offici Gas	Total	36,248	3, 20 3	10,456	22,296	35,955	99.2%
	IOlai	30,240	3,203	10,430	22,290	33,333	33.2 /6
Lifetime MMBTU Savi	ngs (fro		s, Kerosene, (Coal, Wood)			
LU		19,666	0	0	0	0	0.0%
NHEC		34,225	0	0	0	0	0.0%
PSNH		259,963	51,500	199,578	65,933	317,011	121.9%
Unitil		29,457	309	7,468	29,075	36,852	125.1%
LU Gas		374,180	14,210	11,844	348,126	374,180	100.0%
Unitil Gas		<u>29,913</u>	<u>0</u>	2,469	<u>10,055</u>	<u>12,524</u>	41.9%
Official Gas	Total	747,404	66, 0 19	221,359	453,189	740,567	99.1%
	i Otai	171,704	00,019	££1,333	700,100	1 70,301	JJ. 1 /0

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home		Budget Goal	A a4		3/31/2013	Tatal	Percent of
home energy assi	stance	(2013)	Actual	in Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LU		\$310,949	\$33,764	\$111,817	\$100,000	\$245,581	79.0%
NHEC		\$286,227	\$20,721	\$7,606	\$30,276	\$58,603	20.5%
PSNH		\$2,763,383	\$43,358	\$0	\$135,197	\$178,555	6.5%
Unitil		\$409,344	\$44,855	\$55,000	\$0	\$99,855	24.4%
LU Gas		\$750,000	\$164,309	\$25,300	\$700,000	\$889,609	118.6%
Unitil Gas		<u>\$145,000</u>	<u>\$36,270</u>	<u>\$15,482</u>	<u>\$8,568</u>	<u>\$60,320</u>	<u>41.6%</u>
	Total	\$4,664,903	\$343,277	\$215,205	\$974,041	\$1,532,523	32.9%
Program Participation	n						
LU		55	0	53	50	103	187.3%
NHEC		57	0	0	9	9	15.8%
PSNH		657	0	Ö	43	43	6.5%
Unitil		49	1	1	0	2	4.1%
LU Gas		156	46	7	103	156	100.0%
Unitil Gas		<u>30</u>	<u>6</u>	<u>4</u>	<u>5</u>	150 15	50.0%
Critin Guo	Total	1,004	<u>5</u> 3	<u></u> 65	2 <u>1</u> 0	328	32.7%
Annual kWh Savings	;	E4 600	0	0	E4 000	E4 COC	400.00/
LU		51,626	0	0	51,626	51,626	100.0%
NHEC		88,605	0	0	8,266	8,266	9.3%
PSNH		619,460	0	0	34,822	34,822	5.6%
Unitil		81,459	20,370	68,562	0	88,932	109.2%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	841,150	20,370	68,562	94,714	183,646	21.8%
Lifetime kWh Saving	S						
LU		753,061	0	0	753,061	753,061	100.0%
NHEC		975,831	0	0	80,028	80,028	8.2%
PSNH		9,036,019	0	0	430,747	430,747	4.8%
Unitil		1,045,304	244,440	1,714,050	0	1,958,490	187.4%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	Ö	0	<u>0</u>	0.0%
	Total	11,810,215	244 <u>,</u> 440	1,71 4 ,050	1,263,836	$3,22\overline{2},326$	27.3%
Applied MMDTU C	ingo /f===	Oil Notinal O	o Voraca:	Cool Mas-1			
Annual MMBTU Savi LU	ings (from	n Oii, Naturai Ga 635	is, Kerosene 0		0	0	0.0%
NHEC		1,027	0	0	0	0	0.0%
PSNH		8,841	0	0	598	598	6.8%
Unitil		1,152	0	0	0	0	0.0%
LU Gas		4,459	1,407	1,400	2,400	5,207	116.8%
Unitil Gas		1,056		1,400	2,400 87		
Officer Gas	Total	17,170	<u>290</u> 1,697	1,518	3,085	<u>495</u> 6,300	46.9% 36.7%
	ı Olai	11,110	1,031	1,510	3,003	0,000	JU.1 /0
Program Savings (Li	fetime MI	•		ural Gas, Kerd	sene, Coal, W	*	
LU		12,893	0	0	0	0	0.0%
NHEC		12,712	0	0	0	0	0.0%
PSNH		179,474	0	0	8,414	8,414	4.7%
Unitil		22,996	0	0	0	0	0.0%
LU Gas		89,172	24,735	27,997	47,996	100,728	113.0%
Unitil Gas		<u>20,710</u>	<u>6,066</u>	<u>2,020</u>	<u>1,034</u>	<u>9,120</u>	44.0%
	Total	337,957	30,801	30,017	57,444	118,262	35.0%

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home		Budget Goal		Thru 3/3	31/2013		Percent of
ENERGY STAR Lightin	g	(2013)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses (\$)							
LU		\$102,039	\$34,213	\$24,000	\$42,000	\$100,213	98.2%
NHEC		\$125,766	\$32,873	\$21,244	\$0	\$54,117	43.0%
PSNH		\$882,276	\$236,531	\$395,846	\$137,563	\$769,940	87.3%
Unitil		\$170,000	\$37,783	\$16,404	<u>\$0</u>	\$54,187	31.9%
	Total	\$1,280,081	\$341,400	\$457,494	\$179,5 63	\$978,458	76.4%
Program Participation							
ĽU		7,241	1,827	1,800	3,600	7,227	99.8%
NHEC		28,405	8,744	1,598	0	10,342	36.4%
PSNH		236,036	32,719	49,779	17,299	99,797	42.3%
Unitil		29,200	12,566	4,714	<u>0</u>	17,280	<u>59.2%</u>
	Total	300,882	55,856	57,891	20,899	134,646	44.8%
Annual kWh Savings							
LU		443,805	262,516	143,687	287,374	693,577	156.3%
NHEC		475,293	209,407	38,270	0	247,677	52.1%
PSNH		3,616,687	731,338	2,764,560	1,141,517	4,637,415	128.2%
Unitil		<u>958,119</u>	<u>301,198</u>	129,181	<u>0</u>	430,379	44.9%
	Total	5,493,904	1,504,459	3,075,698	1,428,891	6,009,047	109.4%
Lifetime kWH Savings							
LU		2,669,519	1,467,980	85,959	415,102	1,969,040	73.8%
NHEC		3,717,590	1,169,799	213,785	0	1,383,584	37.2%
PSNH		21,754,639	4,157,854	5,310,807	2,030,660	11,499,321	52.9%
Unitil		5,132,324	1,802,774	<u>810,671</u>	<u>0</u>	2,613,445	<u>50.9%</u>
	Total	33,274,072	8,598,407	6,421,222	2,445,762	17,465,390	52.5%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

		Budget O!		Th 0.4	24/2042		Danas at at
nhsaves@home		Budget Goal	Actual		31/2013	Total	Percent of
ENERGY STAR Appliance	es	(2013)	Actual	in Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
LU		\$234,292	\$6,727	\$8,727	\$220,000	\$235,454	100.5%
NHEC		\$278,482	\$21,630	\$17,123	\$0	\$38,753	13.9%
PSNH		\$1,997,726	\$132,502	\$161,100	\$69,069	\$362,671	18.2%
Unitil		\$280,000	\$30,084	\$12,689	\$0 \$0	\$42,773	15.3%
LU Gas		\$730,000	\$164,800	\$55,000	\$510,200	\$730,000	100.0%
Unitil Gas		\$275,000	\$154,838	\$0	\$0	\$154,838	56.3%
Official Gas	Total	\$3,795,500	\$510,581	\$254,639	\$799,269	\$1,564,490	41.2%
	IOlai	Ф 3,7 9 3,300	φ510,561	φ 2 54,059	φ <i>1</i> 99,209	φ1,304,4 9 0	41.270
Program Participation							
LU		759	58	360	500	918	120.9%
NHEC		2,181	351	96	10	457	21.0%
PSNH		16,741	1,589	1,422	753	3,764	22.5%
Unitil		2,117	378	164	0	542	25.6%
LU Gas		2,578	156	100	2,322	2,578	100.0%
Unitil Gas		<u>288</u>	<u>151</u>	<u>0</u>	<u>0</u>	<u>151</u>	52.4%
	Total	24,664	2,683	2, 1 42	3, 5 85	8,410	34.1%
Annual kWh Savings			4				a
LU		114,160	15,405	16,453	79,453	111,311	97.5%
NHEC		501,780	64,548	13,278	0	77,826	15.5%
PSNH		2,821,374	294,568	256,719	143,026	694,313	24.6%
Unitil		340,067	83,557	30,392	0	113,949	33.5%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
	Total	3,777,381	458,078	316,843	222,479	997,399	26.4%
Lifetime kWh Savings							
		1 227 442	120 200	176 000	054 075	1 150 156	04.59/
LU		1,227,443	128,280	176,902	854,275	1,159,456	94.5%
NHEC		4,926,681	718,605	147,827	0	866,432	17.6%
PSNH		30,263,408	3,263,049	2,800,813	1,592,877	7,656,739	25.3%
Unitil		3,703,976	918,097	333,937	0	1,252,034	33.8%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	0 450 470	0	0	0.0%
	Total	40,121,508	5,028,031	3,459,479	2,447,152	10,934,662	27.3%
Annual MMBTU Savings	<u> </u>						
LU		19,244	0	0	0	0	0.0%
NHEC		2,120	132	25	0	157	7.4%
PSNH		19,637	0	248	0	248	1.3%
Unitil		1,690	188	61	0	249	14.7%
LU Gas		12,409	3,095	2,095	7,295	12,485	100.6%
Unitil Gas		<u>2,402</u>	1,968	<u>0</u>	<u>0</u>	1,968	81.9%
J.II.II J.	Total	57,502	5,382	2,429	7,295	15,106	26.3%
		,	-,	_,	. ,	,	_5.576
Lifetime MMBTU Savings	S						
LU		373,789	0	0	0	0	0.0%
NHEC		34,073	1,487	276	0	1,763	5.2%
PSNH		316,118	0	4,500	0	4,500	1.4%
Unitil		27,031	2,068	676	0	2,744	10.2%
0					400 00=		
LU Gas		207,589	56,123	35,047	122,037	213,208	102.7%
		207,589 <u>46,298</u>	56,123 <u>37,994</u>		,	213,208 <u>37,994</u>	102.7% <u>82.1%</u>
LU Gas	Total			35,047 <u>0</u> 40,499	122,037 <u>0</u> 122,037		

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work		Budget Goal			/31/2013		Percent of
Small Business Ene	ergy Sol	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LU	,	\$507,874	\$100,942	\$4,710	\$12,359	\$118,011	23.2%
NHEC		\$420,952	\$42,179	\$70,010	\$214,148	\$326,337	77.5%
PSNH		\$3,518,495	\$314,134	\$147,834	\$445,896	\$907,864	25.8%
Unitil		\$477,323	\$51,476	\$0	\$0	\$51,476	10.8%
LU Gas		\$1,093,289	\$77,401	\$0	\$665,146	\$742,547	67.9%
Unitil Gas		\$210,000	\$44,024	\$107,389	\$0	\$151,413	<u>72.1%</u>
	Total	\$6,227,933	\$630,156	\$329,943	\$1,337,5 50	\$2,297,649	36.9%
Program Participation							
LU		102	2	5	7	14	7 70/
		183					7.7%
NHEC		79	2	17	52	71	89.9%
PSNH		1,610	28	28	95	151	9.4%
Unitil		73	14	0	0	14	19.2%
LU Gas		313	4	33	15	52	16.6%
Unitil Gas		<u>104</u>	<u>1</u>	<u>11</u>	<u>0</u>	<u>12</u>	<u>11.5%</u>
	Total	2,362	51	94	169	314	13.3%
Annual kWh Savings							
LU		1,013,494	54,965	49,288	94.842	199,095	19.6%
NHEC		1,267,838	3,557	325,973	440,193	769,723	60.7%
PSNH		7,900,396	697,994	647,929	351,122	1,697,045	21.5%
Unitil		873.704	•	047,929	•		10.4%
		, -	90,881	-	0	90,881	
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0.0%
	Total	11,055,432	847,398	1,023,190	886,157	2,756,744	24.9%
Lifetime kWh Savings							
LU		13,946,883	714,551	5,012,899	496,779	6,224,228	44.6%
NHEC		19,448,489	11,026	4,237,652	5,722,508	9,971,186	51.3%
PSNH		107,385,321	8,591,908	8,242,139	4,345,459	21,179,506	19.7%
Unitil		11,358,421	1,199,385	0	0	1,199,385	10.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	0	0	0	0.0%
Official Gas	Total	_	_	_	-	_	
	Total	152,139,114	10,516,869	17,492,690	10,564,746	38,574,305	25.4%
Annual MMBTU Savin	ngs						
LU		475	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		6,741	0	0	0	0	0.0%
Unitil		658	0	0	0	0	0.0%
LU Gas		22,711	168	0	5,320	5,488	24.2%
Unitil Gas		3,965	971	<u>1,565</u>	<u>0</u>	<u>2,536</u>	64.0%
Orinii Odo	Total	34,550	1,139	1,565	5,320	8,024	23.2%
	ı olal	J -1 ,JJU	1,133	1,505	J,J2U	0,024	23.270
Lifetime MMBTU Savi	ngs	_					
LU		9,319	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		132,159	0	0	0	0	0.0%
Unitil		12,985	0	0	0	0	0.0%
LU Gas		365,747	840	0	106,410	107,250	29.3%
Unitil Gas		80,979	24,285	31,308	<u>0</u>	<u>55,593</u>	68.7%
	Total	601,189	25,125	31,308	106 <u>,</u> 410	162,843	27.1%
		,	,· 	,	,	,	
Įl-							

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

nhsaves@work		Budget Goal		Thru 3/	31/2013		Percent of
Large Business	Retrofit	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
D	(/)						
Program Expens	es (\$)	PECE 211	¢442.024	CO 400	£4.200	\$406 604	10.00/
LU		\$665,211	\$113,931	\$8,400	\$4,290	\$126,621	19.0%
NHEC		\$155,906	\$719	\$13,378	\$59,543	\$73,640	47.2%
PSNH		\$5,052,887	\$226,199	\$2,146,535	\$1,243,995	\$3,616,729	71.6%
Unitil		\$815,774	\$35,874	\$285,062	\$243,000	\$563,936	69.1%
LU Gas		\$1,184,397	\$117,027	\$382,625	\$314,462	\$814,114	68.7%
Unitil Gas	Tatal	\$280,000	\$27,256	\$146,363 \$2,000,000	\$70,000	\$243,619	87.0%
	Total	\$8,154,175	\$521,006	\$2,982,363	\$1,935,290	\$5,438,658	66.7%
Program Particip	ation						
LU		40	5	1	2	8	20.0%
NHEC		11	0	2	_ 18	20	181.8%
PSNH		349	0	116	65	181	51.9%
Unitil		40	0	8	19	27	67.5%
LU Gas		178	22	21	3	46	25.8%
Unitil Gas		<u>58</u>	<u>0</u>	<u>3</u>	<u>0</u>	<u>3</u>	5.2%
Ornan Gas	Total	<u>55</u> 676	<u>≃</u> 27	1 <u>5</u> 1	1 <u>0</u> 7	2 <u>8</u> 5	42.2%
	· Jui	0.0		101	101	200	TE.E /0
Annual kWh Sav	ings						
LU		1,819,460	1,852,036	355,930	39,780	2,247,746	123.5%
NHEC		729,995	0	75,294	379,656	454,951	62.3%
PSNH		15,447,756	0	5,332,627	3,237,923	8,570,550	55.5%
Unitil		2,900,875	0	241,000	65,000	306,000	10.5%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>189</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	20,898,275	1,852,036	6,004,851	3,722,360	11,579,247	55.4%
1.7 1.14.11.0							
Lifetime kWH Sa	vings						22 22/
LU		23,689,232	19,321,899	3,713,337	415,018	23,450,254	99.0%
NHEC		9,489,929	0	978,828	4,935,533	5,914,361	62.3%
PSNH		205,517,772	0	71,243,936	42,982,431	114,226,368	55.6%
Unitil		39,342,952	0	3,100,000	849,000	3,949,000	10.0%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		3,403	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	278,043,288	19,321,899	79,036,101	49,181,982	147,539,982	53.1%
Annual MMBTU	Savings						
LU	-arnigo	362	0	0	0	0	0.0%
NHEC		0	0	Ö	0	0	0.0%
PSNH		7,114	0	0	0	0	0.0%
Unitil		1,342	0	0	0	0	0.0%
LU Gas		19,125	1,673	11,632	943	14,248	74.5%
Unitil Gas		19,123 12,178	0 0	1,423	943 <u>0</u>	14,240 1,423	14.5% 11.7%
Official Gas	Total	40,121	1, 6 73	13,055	9 43	15,671	39.1%
	· Jui	,	.,5.0	. 5,555	0.10	. 0,011	00.170
Lifetime MMBTU	Savings	3					
LU		8,984	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		176,709	0	0	0	0	0.0%
Unitil		33,386	0	0	0	0	0.0%
LU Gas		295,915	274,793	232,649	18,868	526,310	177.9%
Unitil Gas		231,888	<u>0</u>	<u>35,376</u>	<u>0</u>	<u>35,376</u>	<u>15.3%</u>
	Total	746,882	274,793	268,025	18,868	561,685	75.2%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

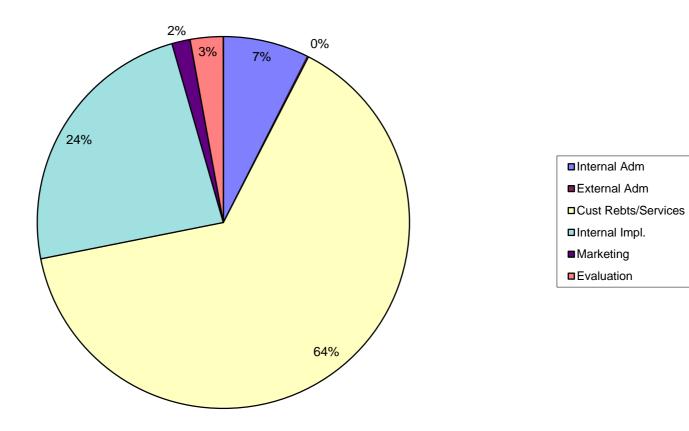
	Utility Specific	Budget Goal			Percent of		
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Progran	n Expenses (\$)						
LU	Educational Programs	\$18,322	\$14,567	\$0	\$0	\$14,567	79.5%
NHEC	Educational Programs	\$34,300	\$1,610	\$8,246	\$0	\$9,856	28.7%
PSNH	Educational Programs	\$191,634	\$47,438	\$15,100	\$66,000	\$128,538	67.1%
Unitil	Educational Programs	\$47,066	\$13,775	\$0	\$0	\$13,775	29.3%
LU Gas	Educational Programs	\$32,314	\$2,521	\$0	\$0	\$2,521	7.8%
Unitil Ga	s Educational Programs	<u>\$12,687</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
	Total	\$336,323	\$79,911	\$23,346	\$66,000	\$169,257	50.3%

	Utility Specific	Budget Goal		Thru 3	/31/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Company Specific Pgms / FCM W	\$25,000	\$0			\$0	0.0%
NHEC	Smart Start Program	\$12,500	\$53	\$27	\$0	\$80	0.6%
NHEC	High Efficiency Heat Pump Pgm	\$107,773	\$2,246	\$712	\$4,150	\$7,108	6.6%
PSNH	Smart Start Program	\$35,000	\$4,903	\$21,571	\$5,393	\$31,867	91.0%
PSNH	ES Homes - Geothermal	\$378,119	\$31,030	\$85,504	\$38,476	\$155,010	41.0%
PSNH	Customer Engagement Program	\$252,079	\$15,219	\$0	\$0	\$15,219	6.0%
PSNH	C&I Customer Partnerships	\$32,750	\$0	\$0	\$0	\$0	0.0%
PSNH	C&I RFP Program	\$561,433	\$12,254	\$0	\$793,776	\$806,030	143.6%
LU Gas	Building Practices & Demo	\$70,000	\$1,017	\$0	\$0	\$1,017	1.5%
	Building Practices & Demo	\$17,500	\$1,286	\$0	\$0	\$1,286	7.4%
	Total	\$1, 492,154	\$68,008	\$107,8 <u>14</u>	\$841,795	\$1,017,618	68.2%
Program	Participation						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	14	0	0	1	1	7.1%
PSNH	Smart Start Program	0	2	8	2	12	0.0%
PSNH	ES Homes - Geothermal	69	5	20	9	34	49.3%
PSNH	Customer Engagement Program	25,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	3	0	0	0	0	0.0%
PSNH	C&I RFP Program	13	0	0	12	12	96.0%
Unitil Gas	Building Practices & Demo	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	25, 0 99	7	28	24	59	0.2%
Program	Savings (Lifetime kWh)						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	12,207,474	0	0	0	0	0.0%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	29,333,578	1,291,700	5,166,800	2,325,060	8,783,560	29.9%
PSNH	Customer Engagement Program	2,700,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0			0	0.0%
PSNH	C&I RFP Program	34,723,249	0	0	40,088,440	40,088,440	115.5%
Unitil Gas	Building Practices & Demo	0	0	0	0	<u>0</u>	0.0%
	Total	78,964,301	1,291,700	5,166,800	42,413,500	48,872,000	61.9%

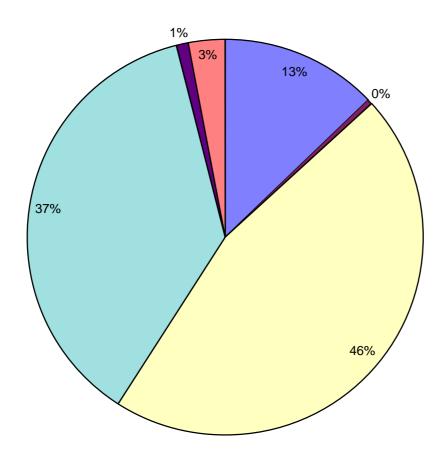
Jan-Mar 2013 NH CORE Energy Efficiency Program - 2013 Expenditures

INII	CORE Elle	agy Emicie	ncy Program -	ZUIS Expe	iluitui 65	(see Note 1)		
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation		<u>Total</u>
ENERGY STAR Homes	\$ 12,504	\$ 195	\$ 108,066	\$ 39,792	\$ 2,644	\$ 4,835	\$	168,035
Liberty Utilities	949	-	-	1,258	605	65	•	2,877
NHEC	1,770	137	7,465	11,503	215	414		21,503
PSNH	8,187		100,039	19,240	1,823	3,671		132,960
Unitil	1,598	58	563	7,791	-	685		10,696
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl	Markatina	<u>Evaluation</u>		Total
Home Performance w/Energy Star	Internal Adm \$ 29,002	\$ 895	\$ 103,721	Internal Impl. \$ 83,556	Marketing \$ 2,223	\$ 6,754	\$	<u>Total</u> 226,150
Liberty Utilities	6,048	500	ψ 100,721 -	1,361	1,852	129	Ψ	9,891
NHEC	2,641	204	15,559	10,787	370	1,039		30,601
PSNH	17,671		83,675	59,195	-	4,672		165,213
Unitil	2,642	191	4,487	12,212	-	914		20,445
	Internal Adm	External Adm	Cust Pohts/Sarvisos	Internal Impl	Markating	Evaluation		Total
Energy Star Appliances	Internal Adm \$ 25,888	\$ 708	\$ 101,274	Internal Impl. \$ 41,129	Marketing \$ 20,433	<u>Evaluation</u> \$ 1,511	\$	Total 190,943
Liberty Utilities	3,634	(140)	810	664	1,473	286	Ψ	6,727
NHEC	1,943	150	12,527	4,993	1,562	455		21,630
PSNH	18,490	130	76,393	20,814	16,805	-		132,502
Unitil	1,821	698	11,544	14,658	593	- 771		30,084
Ontil	1,021	090	11,544	14,030	333	771		30,004
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation		<u>Total</u>
Home Energy Assistance	\$ 38,214	\$ 961	\$ 58,786	\$ 39,873	\$ 1,289	\$ 3,575	\$	142,698
Liberty Utilities	4,542	346	27,217	793	542	323		33,764
NHEC	5,247	405	1,942	10,733	746	1,649		20,721
PSNH	25,585		2,406	15,135	-	232		43,358
Unitil	2,841	209	27,222	13,212	-	1,371		44,855
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>		<u>Total</u>
ENERGY STAR Lighting	\$ 17,153	\$ 3,784	\$ 157,149	\$ 44,499	\$ 117,483	\$ 1,334	\$	341,401
Liberty Utilities	4,636	2,939	10,195	2,036	14,278	129	•	34,213
NHEC	2,952	228	18,435	8,468	2,100	691		32,873
PSNH	8,170		110,907	21,232	96,222	_		236,531
Unitil	1,395	617	17,612	12,763	4,883	514		37,783
			0 10 11 10 1					T-4-1
Other Residential Programs	\$ 9,469	\$ 234	\$ 21,376	<u>Internal Impl.</u> \$ 19,587	Marketing 18	Evaluation 34	\$	Total 50,718
Liberty Utilities	φ 9,469 -	Φ 234 -	φ 21,370 -	Ф 19,567	ф IO -	Ф 34	Ф	50,716
NHEC	147	11	_	2,035	18	34		2,246
PSNH	9,322	11	21,376	15,551	-	- 34		46,249
Unitil (Home Energy Suite)	9,322	222	21,370	2,001	-	_		2,223
Office (Floride Energy Guite)		222		2,001				2,220
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>		<u>Total</u>
Total Residential Programs	\$ 132,230	\$ 6,776	\$ 550,372	\$ 268,435	\$ 144,088	\$ 18,043	\$	1,119,945
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	<u>Evaluation</u>		<u>Total</u>
Large Business Energy Solutions	\$ 56,804	\$ 341	\$ 112,793	\$ 201,212		\$ 4,266	\$	376,723
Liberty Utilities	1,958	-	97,678	12,352	1,297	647		113,931
NHEC	47	4	91	558	9	11		719
PSNH	49,001		14,775	161,556	-	867		226,199
Unitil	5,799	337	250	26,747	-	2,741		35,874
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>		Total
Small Business Energy Solutions	\$ 57,280	\$ 1,114	\$ 273,348	\$ 155,260	\$ 16,211	\$ 5,519	\$	508,731
Liberty Utilities	15,089	270	78,337	5,779	950	517		100,942
NHEC	5,986	462	2,988	30,173	1,169	1,400		42,179
PSNH	32,578	30	164,877	102,185	12,662	1,802		314,134
Unitil	3,627	351	27,146	17,122	1,430	1,799		51,476
	Internal Adm	External Adm	Cust Dahts/Samisas	Internal Impl	Maukatina	Evaluation		Total
Other C&I Programs	Internal Adm \$ 19,487	\$ 1,166	\$ 36,458	<u>Internal Impl.</u> \$ 29,119	Marketing \$ 6,115	Evaluation 31	\$	<u>Total</u> 92,376
Liberty Utilities	14,150	,100	417	- 20,110	-	-	Ψ	14,567
NHEC	134	10	568	893	26	31		1,663
PSNH (Education, RFP, Smart Start)	5,202	. 3	35,474	17,830	6,089	-		64,595
Unitil (Education, C&I Energy Suite)	-	1,155	-	10,397	-	-		11,552
		_		_				
Total Non Decidential Deciman	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	¢	Total
<u>Total Non-Residential Programs</u>	\$ 133,571	\$ 2,620	\$ 422,599	\$ 385,591	\$ 23,632	\$ 9,816	\$	977,830
TOTAL (D. (L.)	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation 07.050	^	Total
TOTAL (Both Sectors)	\$ 265,802	\$ 9,396	\$ 972,971	\$ 654,027	\$ 167,720	\$ 27,859	\$	2,097,775

Energy Star Homes

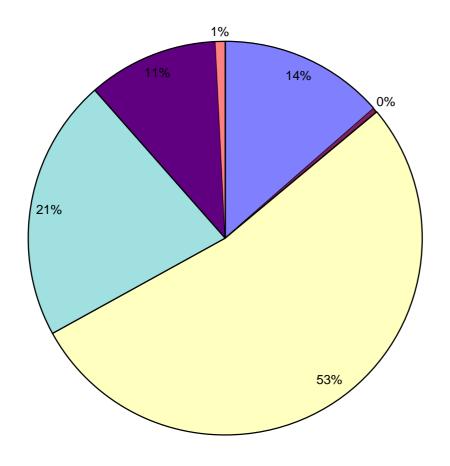


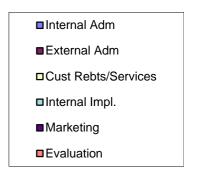
Home Performance w/Energy Star



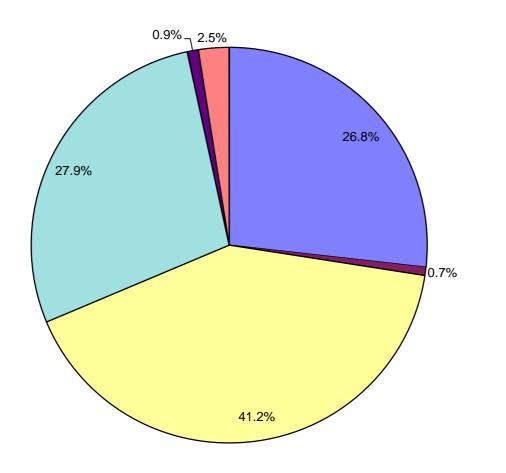


Energy Star Appliances





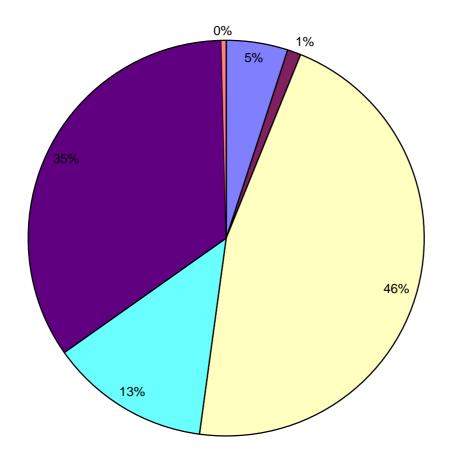
Home Energy Assistance





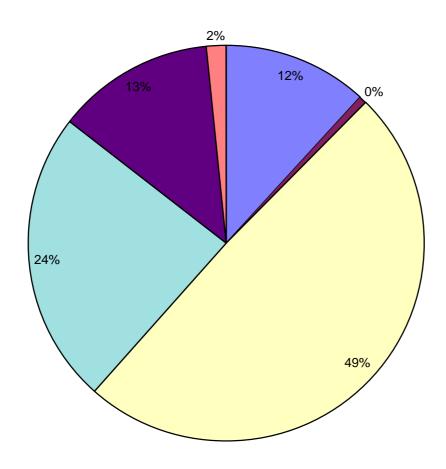
- □Cust Rebts/Services
- ■Internal Impl.
- ■Marketing
- ■Evaluation

Energy Star Lighting



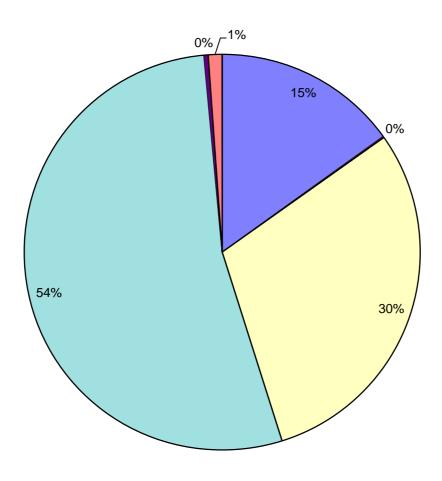


Total Residential Programs



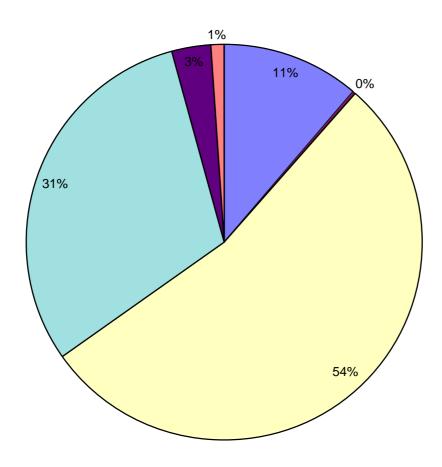


Large Business Energy Solutions



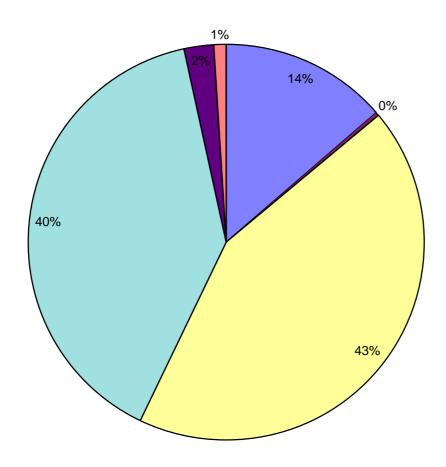


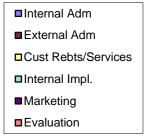
Small Business Energy Solutions



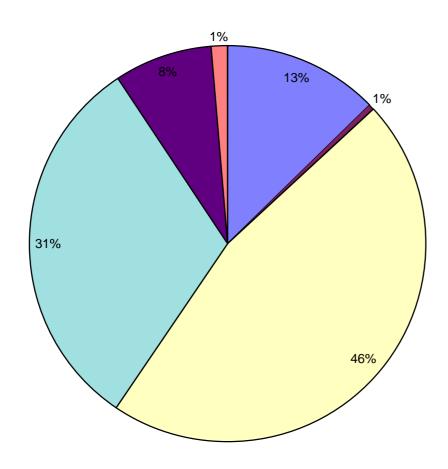


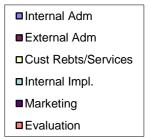
Total Non-Residential Programs





Total Residential and Non-Residential Programs





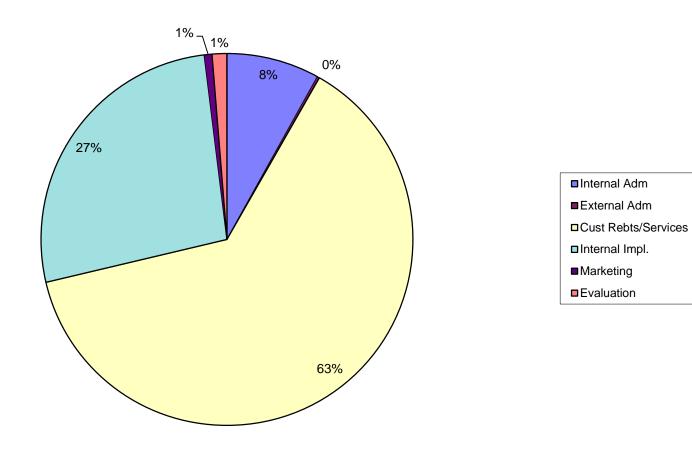
Jan-Mar 2013

Attachment HG

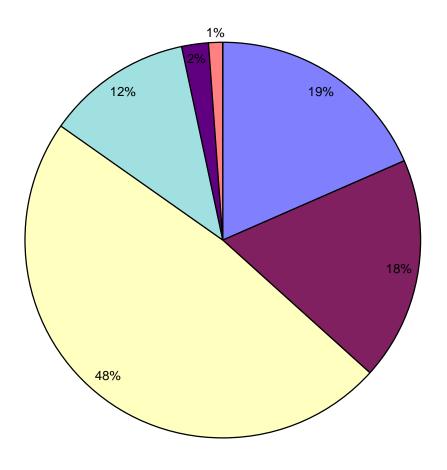
NH CORE Energy Efficiency Program - GAS 2013 Expenditures

	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
ENERGY STAR Homes	\$ 2.721	\$ 57	\$ 21,211	\$ 9.001	\$ 227	\$ 427 \$	33.645
Liberty Gas	1,494	29	-	738	227	65	2,553
Unitil Gas		29	21,211	8,263		363	31,092
	•		•	•			•
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Home Performance w/Energy Star	\$ 24,016	\$ 23,777	\$ 62,629	\$ 15,494	\$ 2,852	\$ 1,496 \$	130,263
Liberty Gas	21,774	23,636	62,489	4,795	2,852	711	116,257
Unitil Gas	2,242	142	140	10,699	-	785	14,006
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	<u>Evaluation</u>	<u>Total</u>
Energy Star Appliances	\$ 13,981		\$ 277,670	\$ 21,270	\$ 1,270	\$ 1,955 \$	319,638
Liberty Gas		2,791	146,175	2,423	1,270	711	164,800
Unitil Gas	2,551	701	131,495	18,848	-	1,243	154,838
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Home Energy Assistance	\$ 14,120		\$ 121,226	\$ 14,220		\$ 1,385 \$	200,579
Liberty Gas	+,.==	47,767	97,309	4,273	1,495	711	164,309
Unitil Gas	,	366	23,917	9,947	-,	673	36,270
o	,	333	20,011	0,0		0.0	55,2.5
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Other Residential Programs	\$ 864	\$ 57	\$ -	\$ 1,158	\$ 160	\$ 65 \$	2,304
Liberty Gas	735	57	-	-	160	65	1,017
Unitil Gas	129	-	-	1,158	-	-	1,286
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Total Residential Programs	\$ 55,702	\$ 75,517	\$ 482,735	\$ 61,143	\$ 6,004	\$ 5,327 \$	686,428
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Large Business Solutions	\$ 34,682	\$ 26,024	\$ 42,991	\$ 20,791	\$ 2,931	\$ 16,864 \$	144,283
Liberty Gas	31,759	25,640	39,241	1,887	2,931	15,569	117,027
Unitil Gas	2,923	384	3,750	18,904	-	1,295	27,256
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	<u>Evaluation</u>	<u>Total</u>
Small Business Energy Solutions	\$ 20,807	+ -,	\$ 58,783	\$ 15,298	+ - /	\$ 2,019 \$	121,425
Liberty Gas	,	20,580	27,508	5,534	3,861	1,035	77,401
Unitil Gas	1,924	78	31,275	9,763	-	984	44,024
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Other C&I Programs	\$ 21	\$ 2,500	\$ -	\$ -	\$ -	\$ - \$	2,521
Liberty Gas		2,500		Ψ -	Ψ -	- Ψ	2,521
Unitil Gas		_,000					-,02
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Total Non-Residential Programs	Internal Adm \$ 55,510	External Adm \$ 49,182	Cust Rebts/Services \$ 101,774	Internal Impl. \$ 36,089	Marketing \$6,791	Evaluation \$ 18,883 \$	<u>Total</u> 268,229
Total Non-Residential Programs							
<u>Total Non-Residential Programs</u>	\$ 55,510	\$ 49,182	\$ 101,774	\$ 36,089	\$ 6,791	\$ 18,883 \$	268,229
Total Non-Residential Programs TOTAL (Both Sectors	\$ 55,510						

Energy Star Homes



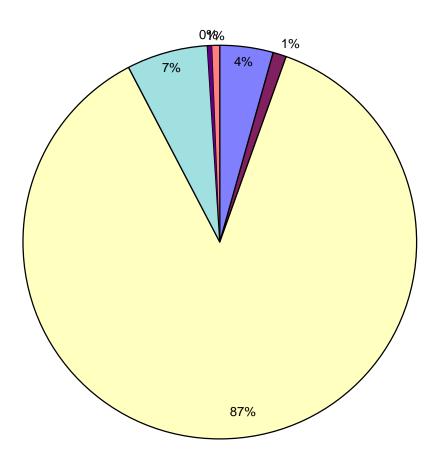
Home Performance w/ Energy Star

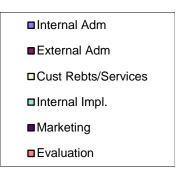




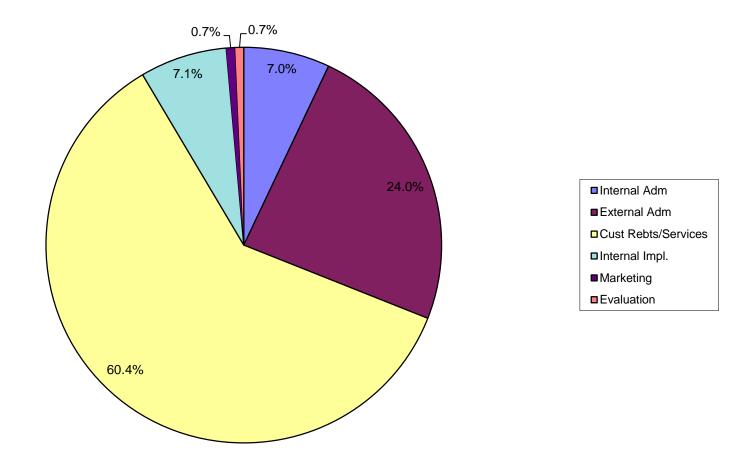
■Evaluation

Energy Star Appliances

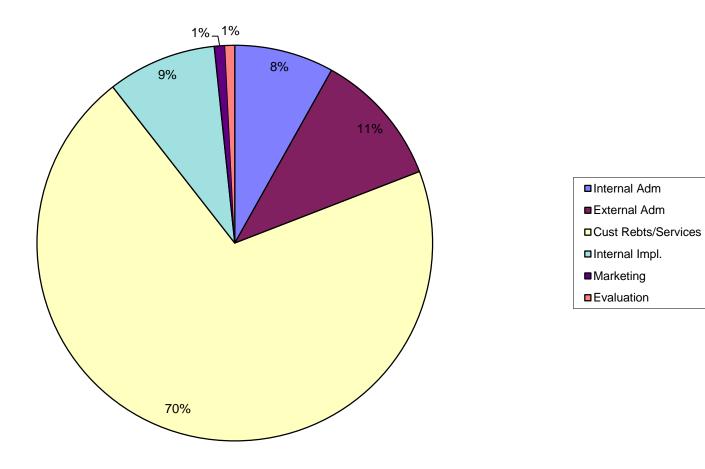




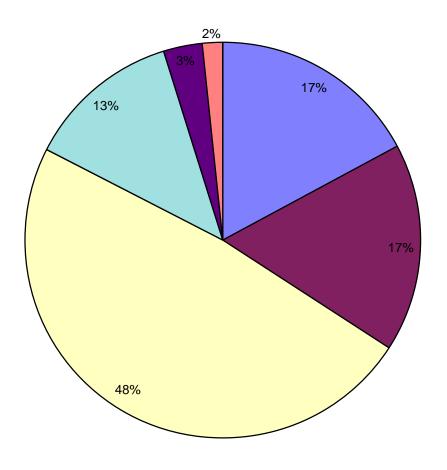
Home Energy Assistance



Total Residential Programs



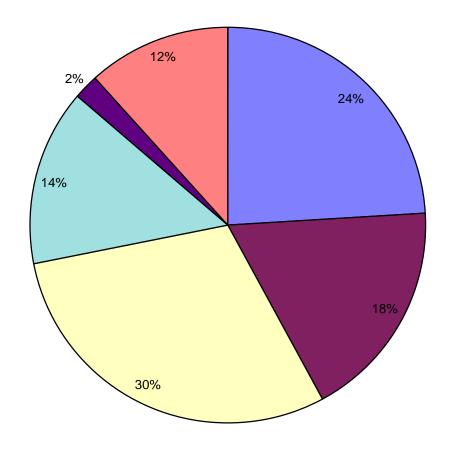
Small Business Energy Solutions





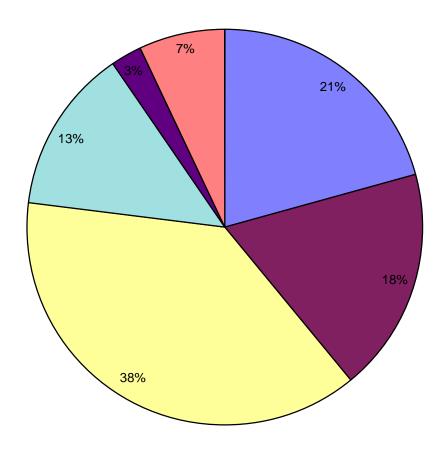
- ■External Adm
- □Cust Rebts/Services
- ■Internal Impl.
- Marketing
- ■Evaluation

Large Business Energy Solutions



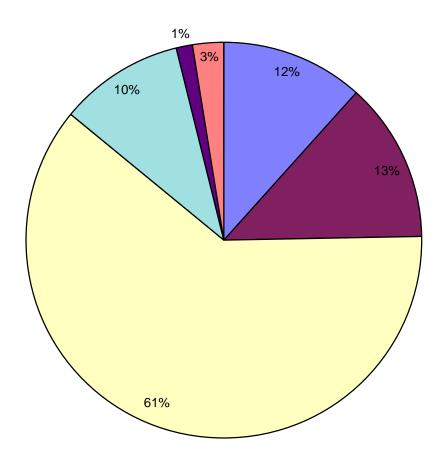


Total Non-Residential Programs





Total Residential and Non-Residential Programs





Home Energy Assistance CORE/DOE Combined Funding Effort

Completions as of Monday, April 1, 2013

Funding Source RGGI/SBC Program Year 2012/2013 **CompanyName Combined CORE** only **Total** % Collaboration Statewide 207 41 248 83% Liberty Utilities 25 3 28 89% Liberty Utilities-GAS 40 83% 8 48 NHEC 13 0 13 100% **PSNH** 92 18 110 84% UNITIL 32 8 40 80% **UNITIL-GAS** 5 56%

Note: 248 HEA jobs were completed by CAA's. Only 0 jobs, or 0.0% % were completed by non CAA contractors.

Home Energy Assistance Statewide County Summary

248 Completions as of Monday April 1, 2013

Program Year: 2012/2013 Funding Source: RGGI/SBC

County (Totals)	Contract Coordinator	Customers Served		
BELKNAP (13)				
	Belknap-Merrimack Counties CAP	13		
CARROLL (7)				
	Tri-County Community Action	7		
CHESHIRE (3)				
	Southwestern Community Services Inc	3		
COOS (16)				
	Tri-County Community Action	16		
GRAFTON (9)				
	Tri-County Community Action	9		
HILLSBOROUGH (102)				
	Southern NH Services	102		
MERRIMACK (8)	Ballia an Marria ask Oscotica OAB	0		
	Belknap-Merrimack Counties CAP	8		
ROCKINGHAM (62)	Southern NH Services	62		
CTDAFFORD (40)	Southern NH Services	02		
STRAFFORD (12)	Strafford County Community Action Weatherization	12		
SULLIVAN (16)	Strains a County Community Action Weatherszation	12		
SULLIVAIN (10)	Southwestern Community Services Inc	16		
	Countries of the Contries of t			

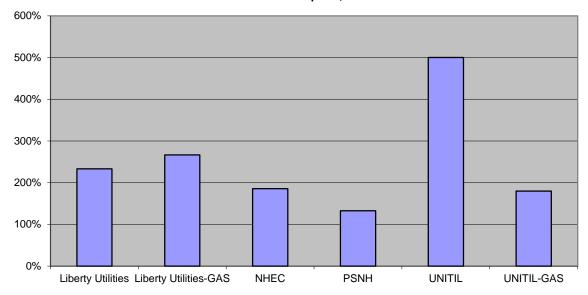
2012/2013 Home Energy Assistance Dwelling Mix

Completions as of Monday, April 1, 2013

Funding Source: RGGI/SBC

Company Dwelling Type	Jobs
Multi-famil Statewide	y 41
Single famil	
State Total	I 248
Liberty Utilities	
Single family	28
Liberty Utilities Total	28
Liberty Utilities-GAS	
Single family	29
Multi-family	19
Liberty Utilities-GAS Total	48
NHEC	
Single family	11
Multi-family	
NHEC Total	13
PSNH	
Single family	90
Multi-family	20
PSNH Total	110
UNITIL	
Single family	40
UNITIL Total	40
UNITIL-GAS	
Single family	9

Home Energy Assistance ${\color{red}Completions}$ % of 2013 Q1 Goal As of April 1, 2013



CompanyName	Completions To Date	Qtr 1 Goal	% Of Goal		
Liberty Utilities	28	12	233%		
Liberty Utilities- GAS	48	18	267%		
NHEC	13	7	186%		
PSNH	110	83	133%		
UNITIL	40	8	500%		
UNITIL-GAS	9	5	180%		
State	248	133	186%		

NHSaves Residential Financial Summary

HEA Results as of 04/01/2013 ProgramYear: 2012/2013 Funding Source: RGGI/SBC

Liberty	Utilities
---------	------------------

L	ow Income	Customers Served 28								
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$93,354 \$3,334	\$16,107 \$575	\$109,461 \$3,909		\$77,683.88 \$2,774.42		\$0 \$0		\$187,145 \$6,684
Liberty U	Itilities-GAS									
L	ow Income	Customers Served 48								
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$109,959 \$2,291	\$22,367 \$466	\$132,326 \$2,757		\$83,640.80 \$1,742.52		\$0 \$0		\$215,967 \$4,499
NHEC										
L	ow Income	Customers Served 13								
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$51,611 \$3,970	\$8,304 \$639	\$59,915 \$4,609		\$32,110.70 \$2,470.05		\$0 \$0		\$92,026 \$7,079
PSNH										
L	ow Income	Customers Served 110								
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$293,925 \$2,672	\$51,929 \$472	\$345,853 \$3,144		\$189,856.31 \$1,725.97		\$0 \$0		\$535,710 \$4,870

NHSaves Residential Financial Summary

HEA Results as of 04/01/2013

Program Year: 2012/2013

Funding Source: RGGI/SBC

UNITIL

Low	Income	Custo	omers Served 40							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$131,795 \$3,295	\$22,493 \$562	\$154,288 \$3,857		\$34,178.83 \$854.47		\$0 \$0		\$188,466 \$4,712
UNITIL-GA	\S									
Low	Income	Custo	omers Served 9							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$26,162 \$2,907	\$4,686 \$521	\$30,848 \$3,428		\$9,258.38 \$1,028.71		\$0 \$0		\$40,106 \$4,456

		Home Energy Assista							
	M	leasures Installed by County	y and Dwel	ling Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Belknap	Single family	Appliances				3			3
		Custom			1	8			9
		Health and Safety			1	10			11
		Heating and Cooling			3	35			38
		Hot Water			1	8			9
		Lighting			1	9			10
Carroll	Single family	Appliances			2				2
		Custom			1	1			2
		Health and Safety			2	5			7
		Heating and Cooling			6	14			20
		Hot Water			2	1			3
		Lighting			4	2			6
Cheshire	Single family	Custom				1			1
	,	Health and Safety				3			3
		Heating and Cooling				9			9
		Hot Water				2			2
		Lighting				3			3
Coos	Multi-family	Appliances				8			8
		Health and Safety				10			10
		Heating and Cooling				18			18
		Hot Water				10			10
		Lighting				20			20
	Single family	Appliances				1			1
	On igio lanniny	Custom				1			1
		Health and Safety				6			6
		Heating and Cooling				23			23
		Hot Water				8			8
		Lighting				10			10
Grafton	Multi-family	Appliances			1				1
Oranon	ividiti idiriliy	Health and Safety			2				2
		Heating and Cooling			4				4
		Hot Water			4				4
		Lighting			4				4
	Single family	Appliances	2		3				5
	J,	Custom			2				2
		Health and Safety	1		4	1			6
		Heating and Cooling	3		13	4			20
		Hot Water	1		5	2			8
		Lighting	2		8	2			12
Hillsborough	Multi-family	Appliances		9		9			18
i iiioborougi i	Ividiti idiriliy	Health and Safety		19		10			29
		Heating and Cooling		43		27			70
		Hot Water		16		10			26
		Lighting		10		10			20
	Single family	Appliances	1			11			15
	Single laining	Custom	1			5			13
		Health and Safety	7			36			70
						36			
		Heating and Cooling	25						182
		Hot Water	6			16			29
		Lighting	6	10		35			51

		Home Energy Assista							
	IV.	leasures Installed by County	and Dwell	ing Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Merrimack	Single family	Appliances				1	1		
		Custom		1	1		3		5
		Health and Safety			1	1			2
		Heating and Cooling			3	5	8		16
		Hot Water				2	4		6
		Lighting				1	3		4
Rockingham	Single family	Appliances	2			3	15		20
		Custom				2	1		3
		Health and Safety	7		2	7	30	6	52
		Heating and Cooling	25		6	26	97	16	170
		Hot Water	5		2	6	25	1	39
		Lighting	7		2	8	34		51
Strafford	Single family	Appliances				4			4
		Custom				2			2
		Health and Safety				10			10
		Heating and Cooling				34		2	36
		Hot Water				10			10
		Lighting				11			11
Sullivan	Single family	Appliances	8			2			10
		Custom	3		1	1			5
		Health and Safety	12		1	2			15
		Heating and Cooling	43		2	7			52
		Hot Water	9		1	2			12
		Lighting	12		1	3			16

	Progr	am Details b	y County			
Liberty Utilities Gas	Budget/		1/01/13 thr	ough 3/31/13		Percent of
Low Income Weatherization	Goal	Actual	I In Process Prospective Total		Total	Actual to Goal
Program Expenses (\$)	\$750,000	\$164,309	\$25,300	\$700,000	\$889,609	118.6%
Program Participation Hillsborough County Merrimack County Belknap County	156	46 45 1 0	7	103	156	100.0%
Program Savings (annual mmbtu) Hillsborough County Merrimack County Belknap County	4,459	1,407 1,368 39 0	1,400	2,400	5,207	116.8%
Program Savings (Lifetime mmbtu) Hillsborough County Merrimack County Belknap County	89,172	24,735 24,735 0 0	27,997	47,996	100,728	113.0%

Average Expenditure per Project# of ProjectsprojectsSingle Family46\$3,572Multi-Family-

	Detailed Program Budget													
	Internal			External Rebates/ Int I		nt Implem								
<u>Liberty Utilities Gas</u>	1	Admin		Admin	•	Services		Svcs	M	arketing	E	Evaluation		Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	60,000	\$	75,000	\$	510,000	\$	67,500	\$	-	\$	37,500	\$	750,000
Actual Expenditures	\$	12,754	\$	47,767	\$	97,309	\$	4,273	\$	1,495	\$	711	\$	164,309
Actual as a % of total expenditures		8%		29%		59%		3%		1%		0%		100%
Actual as a % of Budget		21%	·	64%	·	19%	·	0%	·	0%	·	2%	·	22%

	Progr	am Details b	y County			
<u>Unitil Gas</u>	Budget/		1/01/13 thr	ough 3/31/13		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$145,000	\$36,270	\$15,482	\$8,568	\$60,320	41.6%
Program Participation	30	6	4	5	15	50.0%
Strafford County		1	0	1		
Rockingham County		5	4	4		
Program Savings (annual mmbtu)	1,056	290	118	0	408	38.6%
Strafford County		12	0	25		
Rockingham County		277	118	62		
Program Savings (Lifetime mmbtu)	20,710	6,066	2,020	0	8,086	39.0%
Strafford County		275	0	335		
Rockingham County		5,791	2,020	699		

		-	Project ost/# of
Average Expenditure per Project	# of Projects	р	rojects
Single Family	4	\$	2,626
Multi-Family	2	\$	1,562

Detailed Program Budget														
	li	nternal	E	xternal		Rebates/		nt Implem						
<u>Unitil</u>	4	Admin		Admin		Services		Svcs	M	arketing	E	Evaluation		Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	11,264	\$	1,736	\$	74,195	\$	44,956	\$	1,250	\$	11,600	\$	145,000
Actual Expenditures	\$	1,366	\$	366	\$	23,917	\$	9,947	\$	-	\$	673	\$	36,270
Actual as a % of total expenditures		4%		1%		66%		27%		0%		2%		100%
Actual as a % of Budget		12%		21%		32%		22%		0%		6%		25%

NH CORE Energy Efficiency FCM Budget & Expenses (January 1 - March 31, 2013)

Category	Liberty	NHEC	PSNH	UES	Total
FCM Payments estimated for 2013	\$140,000	\$60,000	\$1,900,000	\$165,937	\$2,265,937
FCM Payments from ISO-NE					
Q1 2013 Q2 2013 Q3 2013 Q4 2013	\$0 \$0 <u>\$0</u>	\$15,618 \$0 \$0 <u>\$0</u>	\$476,945 \$0 \$0 <u>\$0</u>	\$39,059 \$0 \$0 <u>\$0</u>	\$554,892 \$0 \$0 <u>\$0</u>
TOTAL Payments	\$23,271	\$15,618	\$476,945	\$39,059	\$554,892
FCM Expenses Financial Assurance Q1 2013 Q2 2013 Q3 2013	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Q4 2013	\$0	\$0	\$0	\$0	\$0
Other (Admin, Reporting, M&V, etc.) Q1 2013 Q2 2013 Q3 2013 Q4 2013	\$0 \$0 <u>\$0</u>	\$761 \$0 \$0 <u>\$0</u> \$761	\$33,524 \$0 \$0 <u>\$0</u> \$33,524	\$2,404 \$0 \$0 <u>\$0</u>	\$36,925 \$0 \$0 <u>\$0</u>
TOTAL Expenses	⊅ 231	\$/0T	\$33,3 ∠4	\$2,404	\$36,925
Payments - Expenses =	\$23,034	\$14,857	\$443,421	\$36,655	\$517,967

			Electr	ic Companie	es		Natura	l Gas Compa	anies	Grand
Category		Liberty	NHEC	PSNH	UES	Total	Liberty	Unitil	Total	Total
2013 M&E Budgets Approved by the Co	mmission (1)	\$103,650	\$82,773	\$922,880	\$200,531	\$1,309,834	\$234,000	\$86,090	\$320,090	\$1,629,924
Actual Quarterly Reporting	Q1 2013	\$2,096	\$5,724	\$11,244	\$8,795	\$27,859	\$18,867	\$5,343	\$24,210	\$52,069
	Q2 2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Q3 2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Q4 2013	\$0	\$0	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$2,096	\$5,724	\$11,244	\$8,795	\$27,859	\$18,867	\$5,343	\$24,210	\$52,069

Status Of M&E Studies:	Est. Cost	Vendor	Status
SB 323	\$ 282,965	VEIC	Complete (Q3, 2011)
HPwES Evaluation Study	\$ 225,477	Cadmus	Complete (Q2, 2011)
Residential Energy Star Homes Program	\$ 42,000	NMR	Complete (Q1 2012)
Residential Lighting Impact Study	\$ 279,000	KEMA	Complete (Q2 2012)
Small Business Study	\$ 240,747	KEMA	Complete (Q2 2012)
Cadmus "Ancillary Services" Evaluation	\$ 49,140	Cadmus	Complete (Q2 2013)
NE Avoided Energy Supply Cost Study (2013)	\$ 40,873	Synapse	ECD: Q3, 2013 (In Process)
C&I New Equip. & Construction Study	\$ 129,920	ERS	ECD: Q3, 2013 (In Process)
Treat/Otter Auditing/Tracking Software	\$ 150,000	PSD	Monthly
NEEP/CEE Regional/National M&E	\$ 158,876	NEEP	Ongoing
Multi-Year M&E Planning Study	\$ 100,000	Est. Cost	Finalizing RFP
HEA Impact Evaluation	tbd		
Energy Star Homes - Impact Evaluation	tbd		
Large Business Retrofit Program - Impact Evaluation	tbd		
Energy Star Appliance Program - Impact Evaluation	tbd		
Other Natural Gas Studies	 tbd	Est. Cost	TBD
Total	\$ 628,809		

Notes:

(1) Source: Electric: DE 12-262, 2013 Core Energy Efficiency Programs, page 134, filed with NHPUC 09/17/2012

Nat. Gas: DE 12-262, Joint Proposal Gas Energy Efficiency Programs, page 138.

RE-CORE RGGI Funded Revolving Loan Fund (RLF)

RLF Terms				
	Liberty	NHEC	PSNH	Unitil
Customer Segment	(Max Loan)	(Max Loan)	(Max Loan)	(Max Loan)
Customer Segment	(Max Term)	(Max Term)	(Max Term)	(Max Term)
Residential	\$500	\$7,500	\$7,500	\$7,500
Residential	2 years	7 years	7 years	7 years
Municipal	\$50,000			\$50,000
Municipal	2 years	Smart Start	Smart Start	10 years
RLF Information (From inception Th	rough March	31, 2013)		
RGGI Funds for Revolving Loan Fund	Liberty	NHEC	PSNH	Unitil
Total \$ of Revolving Loan Fund	\$303,000	\$300,000	\$500,000	\$800,250
Less Loans paid out	\$105,731	\$229,067	\$617,021	\$605,187
Plus \$ repaid	<u>\$8,393</u>	\$69,46 <u>5</u>	\$284,417	\$140,325
Current Balance	\$205,662	\$140,398	\$167,396	\$335,388
Less \$ In Process	\$217,908	\$45,184	\$122,296	\$154,646
Less Potential	<u>\$0</u>	\$26,560	<u>\$0</u>	\$32,000
Amount Available to Loan out	-\$12,246	\$68,654	\$45,100	\$148,742
Project Financing Information (2013 Result	s)			
Residential Projects				
Total Number of Projects Financed	0	15	1	2
2013 Average Loan Made		\$2,655	\$666	\$1,571
Municipal & C&I Projects				
Total Number of Projects Financed	0	0	0	2
2013 Average Loan Made	na	na	na	\$0

RGGI Expansion of NH CORE Energy Efficiency Programs for 2012-2013

As of March 31, 2013

RGGI 2012	EXPEN	SES	SAVINGS	NUMBER OF
ENERGY EFFICIENCY PROGRAMS	(\$)	(\$)		CUSTOMER
	Actual + In	Percent	Actual + In	Actual + In
	Process +	of	Process +	Process +
	Prospective	Budget	Prospective	Prospective
RESIDENTIAL (nhsaves@home)				
NH Home Performance w/Energy Star	\$17,749	100%	0	0
Home Energy Assistance	\$1,495,346	100%	4,266,827	438
ENERGY STAR Appliances	\$49,786	100%	74,753	125
TOTAL RESIDENTIAL	\$1,562,881	100%	4,341,580	563
COMMERCIAL & INDUSTRIAL				
(nhsaves@work)				
Small Business Energy Solutions	\$278,139	101%	15,349,556	48
Large Business Energy Solutions	\$732,226	96%	53,865,401	60
New Construction	\$413,420	93%	25,297,503	31
Education	\$25,000	100%		
TOTAL COMMERICAL & INDUSTRIAL	\$1,448,786	96%	94,512,460	139
TOTAL	\$3,011,667	98%	98,854,040	702

nhsaves@home	Budget Goal		Thru 3/3	31/2013		Percent of
NH Home Performance w/E	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$17,749	\$0	\$0	\$17,749	\$17,749	100.0%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$0	\$0	\$0	\$0	\$0	0.0%
Unitil	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
Total	\$17,7 49	\$0	\$0	\$17,749	\$17,749	100.0%
Program Participation						
Liberty		0	0	0	0	
NHEC		0	0	0	0	
PSNH		0	0	0	0	
Unitil		<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total		0	0	0	0	
Program Savings (Lifetime k\	Wh)					
Liberty	,	0	0	0	0	
NHEC		0	0	0	0	
PSNH		0	0	0	0	
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total		0	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	
Program Savings (Lifetime M	MBTU Savings fro	om Oil, Natura	l Gas, Kerosei	ne, Coal, Wood)		
Liberty		14,210	0	0	14,210	
NHEC		0	0	0	0	
PSNH		0	0	0	0	
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total		14,210	0	0	14 <u>,</u> 210	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Thru 3/31/2	013		Percent of	
home energy assistance	(RGGI 2012)	Actual In Process Prospective Total				Budget/Goal	
Program Expenses (\$)							
Liberty	\$106,932	\$59,830	\$0	\$47,102	\$106,932	100.0%	
NHEC	\$135,841	\$37,260	\$128,787	\$0	\$166,047	122.2%	
PSNH	\$989,642	\$131,001	\$724,199	\$132,053	\$987,253	99.8%	
Unitil	\$257,585	\$111,173	\$69,180	\$54,761	\$235,115	91.3%	
Tota		\$339,264	\$922,166	\$233,916	\$1,495,346	100.4%	
Program Participation							
Liberty		15	0	0	15		
NHEC		6	27	0	33		
PSNH		42	230	42	314		
Unitil		<u>17</u>	<u>30</u>	<u>29</u>	<u>76</u>		
Tota	ıl	80	287	71	438		
Program Savings (Lifetime	kWh)						
Liberty		444,830	0	0	444,830		
NHEC		78,921	287,883	0	366,804		
PSNH		417,380	2,307,348	420,730	3,145,458		
Unitil		<u>202,222</u>	<u>107,513</u>	<u>0</u>	309,735		
Tota	ı	1,143,353	2,702,744	420,730	4,266,827		
Program Savings (Lifetime	MMBTU Savings fro	m Oil, Natural Gas, ł	Kerosene, Coa	I, Wood)			
Liberty	J	9,694	0	o o	9,694		
NHEĆ		1,763	0	0	1,763		
PSNH		4,959	52,289	9,535	66,783		
* Unitil		2,219	5,709	<u>0</u>	7,928		
		18,635	57,998	9, 5 35	86,168		

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Percent of			
ENERGY STAR Appliances	(RGGI 2012)	Actual		31/2013 Prospective	Total	Budget/Goal
- (0)						
Program Expenses (\$)						
Liberty	\$4,261	\$4,256	\$0	\$0	\$4,256	99.9%
NHEC	\$3,476	\$990	\$2,970	\$0	\$3,960	113.9%
PSNH	\$36,517	\$10,611	\$25,906	\$0	\$36,517	100.0%
Unitil	<u>\$5,745</u>	<u>\$5,053</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,053</u>	<u>87.9%</u>
Total	\$50,000	\$20,910	\$28,876	\$0	\$49,786	99.6%
Program Participation						
Liberty		61	0	0	61	
NHEĆ		1	3	0	4	
PSNH		16	44	0	60	
Unitil		<u>0</u>	<u>0</u>	0	<u>0</u>	
Total	I	- 78	47	<u>0</u> 0	125	
Program Savings (Lifetime kWh	1)					
National Grid	,	74,753	0	0	74,753	
NHEC		Ô	0	0	Ô	
PSNH		0	0	0	0	
Unitil		0			<u>0</u>	
Total	I	74, 7 53	<u>0</u> 0	<u>0</u> 0	74,753	
Program Savings (Lifetime MM	BTU)					
National Grid	- . - ,	0			0	
NHEC		0	0	0	0	
PSNH		0	0	0	0	
Unitil		•	U	O	-	
Tota	I	<u>0</u> 0	0	0	<u>0</u> 0	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work	Budget Goal		Thru 3/3	21/2012		Percent of
Small Business Energy Sol	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Gillan Business Energy Cor	(110012012)	Aotuui	1111100033	Trospective	Total	Baaget/ Coar
Program Expenses (\$)						
Liberty	\$10,000	\$0	\$0	\$0	\$0	0.0%
NHEĆ	\$34,225	\$31,767	\$8,562	\$0	\$40,329	117.8%
PSNH	\$230,000	\$237,810	\$0	\$0	\$237,810	103.4%
Unitil	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	0.0%
Total	\$274,225	\$269,577	\$8,562	\$0	\$278,139	1 01.4 %
Program Participation						
Liberty		0	0	0	0	
NHEC		13	6	0	19	
PSNH		29	0	0	29	
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total		42	<u>0</u> 6	0	48	
Program Savings (Lifetime kV	Vh)					
Liberty	•	0	0	0	0	
NHEĆ		1,345,624	372,280	0	1,717,903	
PSNH		13,631,653	0	0	13,631,653	
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total		14,977,277	372,280	0	15,349,556	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty's Small Business funds are actually being spent in the C&I New Equipment & Construction Program.

nhsaves@work	Budget Goal			31/2013		Percent of
Large Business Retrofit	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$0	\$0	\$0	\$0	0.0%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$651,847	\$131,856	\$334,400	\$162,882	\$629,138	96.5%
Unitil	\$103,000	<u>\$17,607</u>	<u>\$85,482</u>	<u>\$0</u>	\$103,088	<u>100.1%</u>
Total	\$764,847	\$149,463	\$419,882	\$162,882	\$732,226	95.7%
Program Participation						
Liberty		0	0	0	0	
NHEC		0	0	0	0	
PSNH		19	26	14	59	
Unitil		<u>1</u>	<u>0</u>	<u>0</u>	<u>1</u>	
Total		20	26	<u>0</u> 14	60	
Program Savings (Lifetin	ne kWh)					
Liberty		0	0	0	0	
NHEC		0	0	0	0	
PSNH		17,245,742	23,599,446	12,707,394	53,552,582	
Unitil		<u>312,819</u>	<u>0</u>	<u>0</u>	312,819	
Total		17,558,561	23,599,446	12,707,394	53,865,401	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

Liberty's Large Business funds are actually being spent in the C&I New Equip. & Construction Program.

nhsaves@work	Budget Goal		Thru 3/	31/2013		Percent of
New Construction	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$90,000	\$111,048	\$0	\$0	\$111,048	123.4%
NHEC	\$70,000	\$0	\$1,661	\$0	\$1,661	2.4%
PSNH	\$213,000	\$227,899	\$0	\$0	\$227,899	107.0%
Unitil	<u>\$69,253</u>	<u>\$54,167</u>	<u>\$18,645</u>	<u>\$0</u>	<u>\$72,812</u>	<u>105.1%</u>
Total	\$442,253	\$393,114	\$20,306	\$0	\$413,420	93.5%
Program Participation						
Liberty		6	0	0	6	
NHEC		0	2	0	2	
PSNH		19	0	0	19	
Unitil		<u>3</u> 28	<u>1</u> 3	<u>0</u> 0	<u>4</u> 31	
Total		28	3	0	31	
Program Savings (Life	time kWh)					
Liberty		10,710,051	0	0	10,710,051	
NHEC		0	113,487	0	113,487	
PSNH		8,626,065	0	0	8,626,065	
Unitil		<u>5,847,900</u>	<u>0</u>	<u>0</u>	<u>5,847,900</u>	
Total		25,184,016	113,487	0	25,297,503	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work		Budget Goal			31/2013		Percent of
C&I Education		(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expense	s (\$)						
Liberty		\$2,130	\$0	\$0	\$2,130	\$2,130	100.0%
NHEC		\$1,738	\$724	\$1,014	\$0	\$1,738	100.0%
PSNH		\$18,259	\$0	\$18,259	\$0	\$18,259	100.0%
Unitil		\$2,873	<u>\$0</u>	\$2,873	<u>\$0</u>	\$2,873	100.0%
	Total	\$25,000	\$7 <mark>24</mark>	\$22,146	\$2,1 30	\$25,000	100.0%
		. ,	•		- ,	. ,	

Notes:

NH Energy Code and Beyond Code Worshops scheduled:

- 1. May 23: Commercial Energy Code, Urban Forestry Center, Portsmouth, NH, 9:00am 4:00pm
- 2. Jun 18: Commercial Energy Code, PSNH Energy Park, 780 North Commercial St., Manchester, NH, 9:00am 4:00pm
- 3. Jun 4: Residential Energy Code, Woodstock Inn Station & Brewery, North Woodstock, NH, 8:30am 3:30pm
- 4. Jun 6: Residential Energy Code, Searles School and Chapel, Windham, NH, 8:30am 3:30pm